

REDDING ELECTRIC UTILITY

SHIFTING PERSPECTIVES:

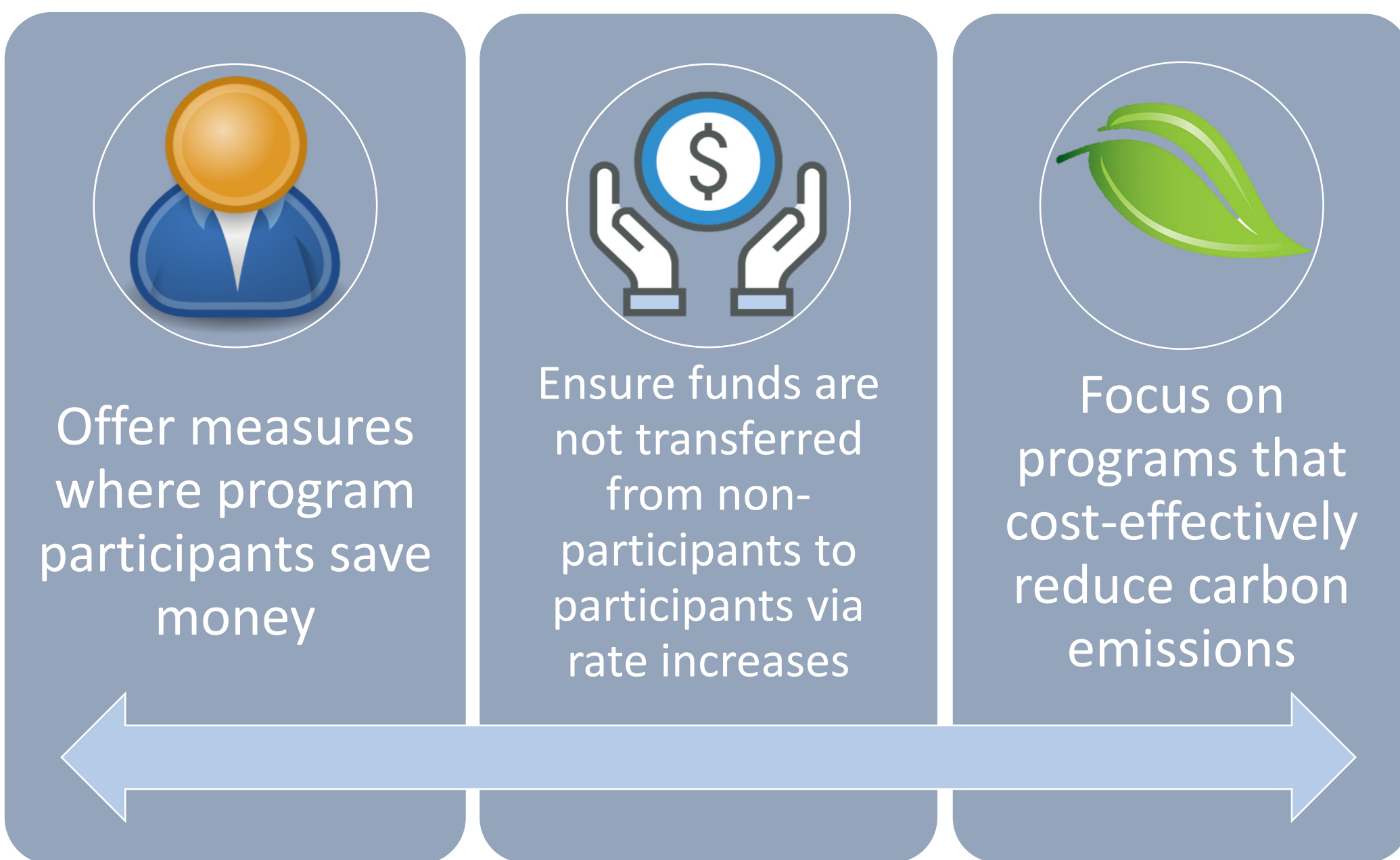
Guiding the Future of
Customer Programs

Demand-Side Management INTEGRATED RESOURCE PLAN



Step #1

Develop Guiding Principles



Step #2

Identify Key Assumptions and Cost-Effectiveness Tests

- RIM – Utility lifecycle net revenue impacts
- PCT – Measure benefits to a customer over the lifecycle of a measure
- CIT – Ratio of lifecycle rate impacts to the lifecycle GHG emissions reduction to a measure

| TEST COMPONENT | PCT, \$ | UCT, \$ | RIM, \$ | TRC, \$ | CIT, \$/MT GHG |
|--|---------|---------|---------|---------|----------------|
| GHG Emissions Reduction | | | | | X |
| Electric Energy and Capacity Avoided Costs | | X | X | X | X |
| Other Fuel Savings (natural gas, fuel oil, propane, etc.) | | | | X | |
| Non-Energy Benefits (e.g., water, O&M costs, etc.) | | | | X | |
| Environmental and Health Benefits | | | | | |
| Incremental Costs for Measure and Installation | X | | | X | |
| Program Administrator Overhead Costs | | X | X | X | X |
| Incentive Payments Paid by Utility | X | X | X | | X |
| Customer Bill Impact | X | | | | |
| Utility Revenue Impact | | | X | | X |

Step #3

Characterize DSM Program Measures

Step #4

Perform Analysis to Identify Preferred Portfolio

| Program (FY19) | Program Cost | Lifecycle Net Revenue Impacts | Lifecycle Carbon Savings, Tons | PCT | RIM | CIT, \$/Ton |
|--------------------------------|--------------|-------------------------------|--------------------------------|-------------|---------------|-------------|
| Energy Efficiency Rebates | \$950,000 | (\$3,590,000) | 8,300 | \$4,090,000 | (\$4,540,000) | (\$550) |
| Shade Trees | \$80,000 | (\$110,000) | 200 | \$160,000 | (\$180,000) | (\$900) |
| Low Income Direct Install | \$500,000 | (\$180,000) | 1,200 | \$460,000 | (\$690,000) | (\$580) |
| Residential Energy Discount | \$3,010,000 | \$0 | 0 | \$2,930,000 | (\$3,010,000) | N/A |
| Public Streetlights | \$210,000 | \$90,000 | 500 | \$0 | (\$110,000) | (\$220) |
| Building Electrification | \$1,970,000 | \$3,530,000 | 20,800 | \$6,860,000 | \$1,560,000 | \$80 |
| Transportation Electrification | \$500,000 | \$970,000 | 7,600 | \$1,290,000 | \$480,000 | \$60 |

Step #5

Request Council approval of DSM-IRP allowing the transition to electrification programs

KEY TAKEAWAYS

ENERGY EFFICIENCY

- Not a cost-effective way to save carbon
- Creates a transfer of funds from non-participants to participants through increased rates
- Only cost-effective for participants

DECARBONIZATION

- Cost-effectively reduces carbon emissions
- Creates a positive return on investment of Public Benefits funding
- Electrification is cost-effective due to REU's low, flat electric rates and PG&E's high gas rates